

STATE OF UTAH

OIL	& GAS CONSER	VATION CO	MMISSION		5. LEASE DESIGNATION B. B. 73	550
APPLICATION	FOR PERMIT	TO DRILL, I	DEEPEN, OR PLU	G BACK	6. if indian, allot	CDE OR TRIBE NAME
b. TYPE OF WELL	LL 💹	DEEPEN [		BACK []	7. USIT AGREEMENT  VANAVE  8. FARM OF LEAST	· · · · · · · · · · · · · · · · · · ·
	OLL OTHER		ZONE ZO	ONE L	I A A	AMB
1D. m.	20 2960 E	/VEW/	DR.GRAND JU	Tionen	SO MALL NO.	go
4. LOCATION OF WELL (Re	VIEW- DR.	Grand	TUCTION C.	eker	19 FIELD AND POOL	A WOVER
4. LOCATION OF WELL (Re At surface 23 10	port location clearly and FT. SOUTH OF TI	d in accordance with	in E	81801	CISCO DO 11. sec., T., R. M., O	ME ARE
At proposed prod. zone	AND 990 FT. EA	STOF WEST	LINE SE SU	NW	SEC. 19 T2	IS ROLL
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	ASIO FUL AREST TOWN OR POS	TOFFICE.	· North Z	12. COUNTY OR PARI	771 SH 13. STATE
12 mile FI	Ron Cisco A	Post affici	E EAST.	ž.	CRANT	VIAH
15. DISTANCE FROM PROPOS LOCATION TO NEAREST	SED* 330 EAS 1 line, if any) 330 SO		16. NO. OF ACRES IN LEAS		F. ACRES ASSIGNED IS WELL	
(Also to nearest drlg. 18. DISTANCE FROM PROPO TO NEAREST WELL, DR	line, if any) 256 200 OSED LOCATION*		19. PROPOSED DEPTH	20. ROTAL	Y OR CABLE TOOLS	
OR APPLIED FOR, ON THIS 21. ELEVATIONS (Show when	S LEASE, FT.		900		ROTARY.	WORK'WILL START*
	400				11-12-7	_ R . S
23.		PROPOSED CASI	NG AND CEMENTING PR	OGRAM		3 € 0 3 <b>€ 8</b>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH	r i	QUANTITY OF CEL	CONT
55/0	- 6 u	# 18	BOTTON	ail.	10 2 12 5	<b>X</b> = 3
N ABOVE SPACE DESCRIBE	E. WILL USI	proposal is to dee	m 16C, 19 Wove on B, P, O, 19 19Th NOV 9 of one with the service of the servic	on present produ	ictive zone and proper	osed new productiv
preventer program, if any 24.				ruger		
SIGNED A	y. Meze	Z TI	TIE Megos	Wilg.	DENF DATE 11	- & -77
(This space for Feder	ral or State office use)			V <sub>3</sub>	37.7	
PERMIT NO.			APPROVAL DATE			
APPROVED BY		Ţij.	rlb_		DATE	- 1 × × × × × × × × × × × × × × × × × ×
CONDITIONS OF APPROVA	AL, IF ANY:			<b>4</b> 3. 3.		\$4 \$ <b>7</b> \$ \$ \$ \$

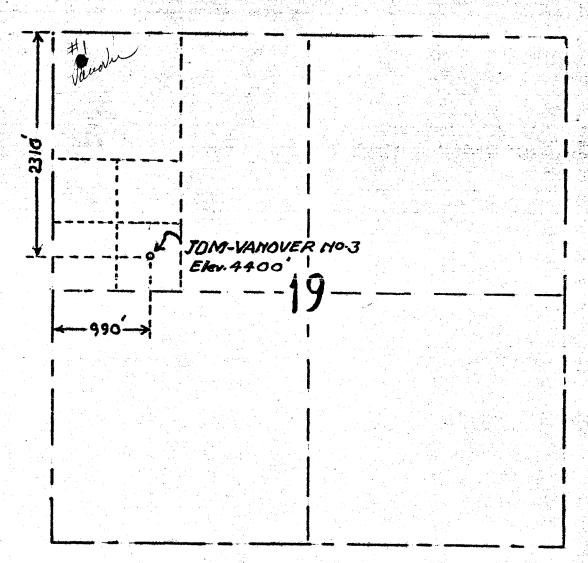
JAMES D. MEZO 2960 EAST VIEW DR. GRAND JUNCTION, CO 81501 WELL LOCATION
JDM-Vanover No. 3
in the
SE \( \frac{1}{2} \) SW \( \frac{1}{4} \) NW \( \frac{1}{4} \) of Sec. 19
T 21 S, R 24 E of the S.L.M.
2310 ft. South of North line
and 990 ft. Past of West line
of said Sec. 19

BOND # 7,8673550

PECENEU 1977 PO PROPORTION OF ONE SON SHIPMEN OF THE PROPORTION OF

- Hand

In. = 1000 ft



oct. 13, 1977

Surveyed, drawn and certified by H. D. Clark

Signed 14 mg Dennesin Clark
Colo. Reg./Land Surveyor No. 689

JAMES D. MEZO 2960 EAST VIEW DR. GRAND JUNCTION, CO 81501

- fee

STATE OF UTAH TVISION OF OIL, GAS AND MINING

\*\* FILE NOTATIONS \*\* Date: (303) 243-6648 3/26/84 Operator: Well No: R. 24E County: Location: Sec. File Prepared: Entered on N.I.D.: Card Indexed: Completion Sheet: API NUMBER: 75 CHECKED BY: Administrative Assistant Remarks:#1, NWNWNW - Status of #1? Petroleum Engineer Remarks: Director Remarks: INCLUDE WITHIN APPROVAL LETTER: Bond Required: Survey Plat Required: Order No. 102-5 Surface Casing Change Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site / Rule C-3 0.K. In Unit /

Letter Written

November 15, 1977

J.D. Mezo 2960 Wast View Drive Grand Junction, Colorado 81501

Re: Well No. Vanover #3
Sec. 19, T. 21 S, R. 24 E,
Grand County, Utah

## Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5. However, said approval shall be conditional upon both the #1 and #3 wells in Section 19, not being completed as gas wells in the same stratigraphic interval.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer

HOME: 582-7247 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30400.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CEEON B. FEIGHT Director

SCOTT M. MATHESON Governor

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART Chairman

**CHARLES R. HENDERSON** JOHN L. BELL THADIS W. BOX C. RAY JUVELIN

# **GORDON E. HARMSTON**

Executive Director, NATURAL RESOURCES

> CLEON B. FEIGHT Director

## STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

August 17, 1978

J. D. Mezo 2960 East View Drive Grand Junction, Colorado 81501

> Re: Well No. J.D.M. Vanover #3 Sec. 19, T. 21S, R. 24E, Grand County, Utah December 1977 thru' June 1978

### Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Bathy anda

RECORDS CLERK

he will move onto this well and commone drilling it next week. Letter to follow

## DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

NAME OF COMPANY: J.D. Mezo 12	43-6648)	
WELL NAME: J.D.M. Vanover #3		
SECTION 19 SWNW TOWNSHIP 21S	RANGE 24E	COUNTY Grand
DRILLING CONTRACTOR J.D. Mezo		•
RIG #		
SPUDDED: DATE August 1979		
TIME		
How		
DRILLING WILL COMMENCE presently		
REPORTED BY J.D. Mezo		
TELEPHONE # 303-243-6648	: :	
	. : . :	
	:	
		. 1
DATE September 5, 1979	SIGNED M.S	1. Munder

## DIVISION OF OIL, GAS AND MINING

## PLUGGING PROGRAM

1103 <i>0</i> 00 C						
	OF COMPANY:					
MELL I	WE: J.D.M.	Vanover #:	3			
SECTIO	N_19 5WNW	Township_2	218	RANGE 24E	COUNT	Y Grand
VERBAL MANNER	. APPROVAL GI\	/EN TO PLUG	THE ABO	OVE REFERRED 1	TO WELL IN T	HE FOLLOWING
TOTAL	DEPTH: 886'			_		·
CASING	PROGRAM:			FORM	TION TOPS:	•
6 5/8"	@ 60'				240	gas
				Dakota	- 386	gas
					430-456	water
				Brusky	Basin 730	gas
					:	
PLUGS	SET AS FOLLOW	ß:				
#1	680 - 780'	100'				
#2	500 - 3 <u>50'</u>	150'	:			
#3	290 - 190'	100'				
#4	50 - surfac	e	ţ			
Date _	September 14	, 1979		SIGNED	M. Z.	Minder

SCOTT M. MATHESON Governor

OIL, GAS, AND MINING BOARD

**CHARLES R. HENDERSON** 

Chairman

JOHN L. BELL C. RAY JUVELIN THADIS W. BOX **CONSTANCE K. LUNDBERG** EDWARD T. BECK

E. STEELE MCINTYRE

**GORDON E. HARMSTON** Executive Director. NATURAL RESOURCES

> **CLEON B. FEIGHT** Director

STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** 

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

December 21, 1979

J. D. Mezo 2960 East View Dr. Grand Junction, Colo.

> RE: Well No. J.D.M. Vanover #3 Sec. 19, T. 21S, R. 24E, Grand County, Utah

## Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

blice Beaviegares DEBBIE BEAUREGARD

CLERK-TYPIST

SCOTT M. MATHESON Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT

Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771 CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

February 5, 1980

J.D. Mezo 3 2960 E. View Dr. Grand Junction, Colo. 81501

2436688 ghad

RE: Well No. J.D.M. Vanover #3
Sec. 19, T. 21S, R. 24E,
Grand County, Utah
SECOND NOTICE

## Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentiond well (s) is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

1-303

DEBBIE BEAUREGARD CLERK-TYPIST

## SUBMIT IN DUPLICATE.

STATE OF UTAH

(See other instructions on

5.	LEASE	DESIGNATION	AND	SERIAL	N

	OIL & GA	S CONSERV	ATION CO	MMISSION	reverse	side) 0. De	ISE DESIGN	NATION AND SERIAL N
WELL CC	MPLETION	OR RECO	MPLETION	REPORT AI	ND LOG	* 6. IF	INDIAN, AI	LOTTEE OR TRIBE NAM
a. TYPE OF WE		GAS [	DRY X	Other			T AGREEM	ENT NAME
b. TYPE OF COM				Other	<del>- : :</del>	_   " "	·	
NEW WELL	OVER DEE	P- PLUG Y	DIFF. X	Other	!	S. FAI	M OR LEA	SE NAME
NAME OF OPERA	TOR //	7:00	1 0					
. ADD ESS OF OPI	ERATOR	ruce	ng Co	<del>-</del>		9. WE	LL NO.	14 11 3
814	So .	7 ch St	Hran	of get.	681	50/ 10. FI	ELD AND P	OOL, OR WILDCAT
At surface	ELL (Report locatio	n clearly and in	accordance with a	ny State/requireme	hts)*			
At surface /4	mi SE.	of Ces	co. Utoh				C., T., R., X	., OR BLOCK AND SURVE
At top prod. in	terval reported bel	ow '				519	7-	215-R2
At total depth		•				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	, –, ,	×1 = . /1 =
			14. PERMIT NO	DAT	SISSUED	12. 8	UNTY OR	1 13. STATE
DATE SPUDFED	16 DATE TO BE	ACHED   17 DAM	E COMPL. (Ready				rano	dutah
121/80		80	E COMPL. (Ready	18. EL	EVATIONS (DF,	RKB, RT, GR, E	rc.)*   19	). ELEV. CASINGHEAD
TOTAL DEPTH, MD	1	BACK T.D., MD &		LTIPLE COMPL.,	23. INTER		TY TOOLS	CABLE TOOLS
PRODUCING INTE	CRVAL(S), OF THIS			MD AND TVD)*	<u> </u>	<u> </u>	$\sim$ $_{-}$	25. WAS DIRECTIONAL
na	n l							SURVEY MADE
TYPE ELECTRIC	AND OTHER LOGS R	UN			!	<del></del>	1 27.	WAS WELL CORED
Lana.	in a	Wim b	1. 71 m	MANA	11 Lus			200
77	The second second	CASI	NG RECORD (Re	port all strings set	in sell)	<u> </u>	<u> </u>	
CASING SIZE	WEIGHT, LB./F			DLE SIZE		NTING RECORD		AMOUNT PULLED
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-4/2	10/2	# #	40'	6/4 3	20	1 (	£ 1	
	- A-A-	-6-0-1		7	,			
lugg	ed par	INER RECORD	8 70 3	90 Wi	11 3	5-5ac	KR (	ement
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30.	_	RECORD	
		(11011 (1111)	SACKS CEMENT	SCREEN (MD)	SIZE	I au.	wa	07 (MD)
						This.		
PERFORATION RE	CORD (Interval, size	e and number)		32. A	CID, SHOT	tina post	ellion	Pag. 4
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		-			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	1	- July A	rock -
•						you		
						-17-82	Del	bill -
•						<u> </u>		
E FIRST PRODUCT	rion   PRODUC	TION METHOD (A		DUCTION umping—size and	tune of nume			· · · · · · · · · · · · · · · · · · ·
		•	, , , , , , , , , ,		<b>ւր</b> բե օյ բառար	′	shut-in)	rus (Producing or
		CHOKE SIZE	PROD'N. FOR	OIL-BÉL.	GAS-MCF.	WATE	BBL.	GAS-OIL RATIO
E OF TEST	HOURS TESTED	1	TEST PERIOD			"ALE		SAN OIG BAFIU
E OF TEST	HOURS TESTED	,		1				!
	HOURS TESTED	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS-MCF.	w	ATER-BBL.	OIL	GRAVITY-API (CORR.)
W. TUBING PRESS.	CASING PRESSURE	24-HOUR RATE	OIL—BBL.	GASMCF.	w			
W. TUBING PRESS.  DISPOSITION OF G		24-HOUR RATE	OIL—BBL.	GASMCF.	w		OIL	
W. TUBING PRESS.	CASING PRESSURE	24-HOUR RATE	OIL—BBL.	GASMCF.	w			

## SUBMIT IN DUPLICATE.

## STATE OF UTAH

(See other instructions on reverse side)

TYPE OF WEL	MPLETION	OR RECO	MPLETION	REPORT A	AND 1	^C *	6. IF INDIA	N, ALLOTTEE OR TRIBE NAM
TYPE OF WEL					AND F	<b>JG</b> "		•
TVDF OF COL	LL: OII, WEL	GAS WELL	DRY X	Other	****		7. UNIT AG	REEMENT NAME
NEW [	PLETION:  work	P- PLUGA	· · · · · · · · · · · · · · · · · · ·				,	
WELL	OVER EN	BACK	DIFF. RESVR.	Other	······································		S. FARM OR	LEASE NAME
a 1)	m //	1500	, P.				9. WELL NO	).
ADD ESS OF OPE	RATOR	mtl of	ngo	1 0	1 1		1 7/200	7110 #3
814	So.	1-51	LIna	id Se	t. Co.	8150	10. FIELD A	ND POOL, OR WILDCAT
At surface	LL (Report location	n clearly and in	accordance with an	y State/require	mehts)*			
•	mi SE.	,	co, ulon				OR ARE	
at top prod. int	erval reported belo	<b>ow</b>					519-	T215-R2
At total depth		•						•
			14. PERMIT NO	. D	ATE ISSUED		12. COUNTY	OR 13. STATE
DATE SPUDFED	16. DATE T.D. RE	SACHED   17. DAT	E COMPL. (Ready t	to prod.)   10		(55.500		19. ELEV. CASINGHEAD
21/80	4/20/	80	(	18.	ELEVATIONS	(DF, REB	, RT, GB, ETC.)*	TO. BUST. CASINGIPAD
TOTAL DEPTH, MD		, BACK T.D., MD &	***	TIPLE COMPL.,		NTERVALS RILLED BY	ROTARY TO	OLS CABLE TOOLS
DODUGING INCH	848	76 39	0			<del>&gt;</del>		
RODUCING INTER	RVAL(S), OF THIS	COMPLETIONTOP	, BOTTOM, NAME (1	MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE
no	nl							no
TYPE ELECTRIC A	AND OTHER LOGS R	UN						27. WAS WELL CORED
0791	ing a	ttimk	tun	succe	est	ul		200
CASING SIZE	WEIGHT, LB./F		NG RECORD (Ret					
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11/2	in 1/2	# 10	<u> </u>	9 11	10 C	DOCK	es Cem	in V
7/	0 1	7	,	64	20		<u> </u>	
lugge	ed pac	R 84	8 70 3	90 11	Ale	35	Sack	a Cament
SIZE		LINER RECORD		, , , , , ,	30.		TUBING REC	ORD
	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	S12	. E	DEPTH SET (N	(D) PACKER SET (MD)
		-					<del></del>	
ERFORATION REC	ORD (Interval, size	e and number)		32.	ACID, SHO	OT, FRAC	TURE, CEMEN	T SQUEEZE, ETC.
	4			DEPTH INTE				ND OF MATERIAL USED
		•			`			
	`					_		
						_		
FIRST PRODUCTI				DUCTION		· · · · · · · · · · · · · · · · · · ·		
FIRST PRODUCTI	ON PRODUC	CTION METHOD (A	lowing, gas lift, pr	umping—size an	d type of p	ump)	WELL shu	STATUS (Producing or ut-in)
OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL-BÉL.	GAS-	MCB		
			TEST PERIOD		1 335	MCF.	WATER-BBI	GAS-OIL RATIO
. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS-M	CF.	WATER	BBL.	OIL GRAVITY-API (CORR.)
Vonograma		>						
natusition of GI	AS (Sold, used for f	ruel, vented, etc.)					TEST WITNE	SSED BY
	4ENTS	· · · · · · · · · · · · · · · · · · ·		<del></del>				,
IST OF ATTACHM								
	that the foregoing	; and attached in	formation is comp	lete and correct	as determ	ined from	all available i	ecords

March 17, 1980

J.D. Mezo

2960 H. View Dr.

Grand Junction, Colorado 81501

> 208 1/18 and mo answer!

Re: Well No. J.D.M. Vanover #3 Sec. 19, T. 21S, R. 24E.

Grand County, Utah

## Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

JANICE TABISH CLERK-TYPIST

## GENTLEMEN:

IN RECARDS TO YOUR LATTER OF 3-17-80
WELL NO. JOM VANOVER #3
SEC. 19, T. 215, R. 24 E
GRAND COUNTY, WIAH

TOTAL DEPTH BRILLED WAS 898'

WELL Plugged BACK WITH 15 SACKS CEMENT

FROM 848' TO 700'

Plugged From 580' TO 390' WITH 20 SACKS CAMENT

TO APAK. 395' IN THE STRING OF 1980

FOR POSSIBLE SMALL GAS PRODUCTION IN THE DAKOTA

RESPECTIFULLY

DONALD J. KYCEL

JAM DRILLING

814 S. 779

303-245-2072

245-4264 Home

April 15, 1980

J.D. Mezo 2960 E. View Dr.

Grand Junction, Colorado 81501

Cover address

Re: Well No. J.D.M. Vanover #3

Sec. 19, T. 21S, R.24E.

Called no

Grand County, Utah

SECOND NOTICE

Gentlemen:

According to a Plugging Notice dated September 14, 1979, the above mentioned well was plugged.

Rule C-5 of the "General Rules and Regulations and Rules of Practice and Procedure" states: "Within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or drilling or redrilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, together with a copy of the electric and radioactivity logs, if run.

This office has not received the Well Completion Log that is required. Please complete the enclosed forms and forward them to this office as soon as possible.

Your prompt attention to the above will be greatly appreciated.

Very Truly yours,

DIVISION OF OIL, GAS, AND MINING

Clean Fig & CLEON FEIGHT

DIRECTOR

June 9, 1981

J.D. Meszo 2960 E. View Drive Grand Junction, COforado 81501

> Re: Well No. J.D.M. Vanover #3 Sec. 19, T.21S. R. 24E. Grand County, Utah

## Gentlemen:

This letter is to advixe you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

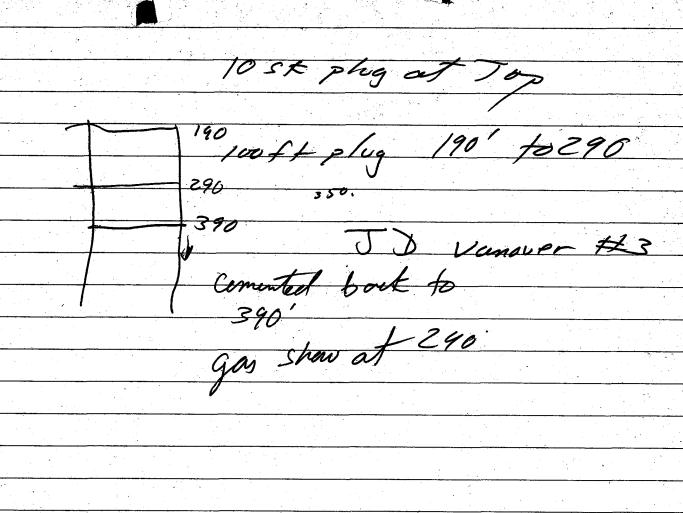
Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible. "

Thank you for your cooperation relative to the above.

Very truly oyurs,

DIVISION OF OIL, GAS, AND MINING

SANDY BATES CLERK-TYPIST





Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 3, 1982

J. D. Mezo 2960 E. View Drive Grand Junction, Colo. 81501

Re: Well No. J.D.M. Vanover #3
Sec. 19, T. 21S, R. 24E
Grand County, Utah
FINAL NOTICE

## Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

\*\* If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist

12-82 Division of Natural Resources State of Utah In regard to the ruell, Vanovet3, it is our intention to Irill book to approximately 395' Sometime this Spring or Summer, for probable small gas production in the Dakota. Kispectfully Process Contraction of the Contr



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 14, 1983

J. D. M. Drilling Company 814,7th Street Grand Junction, Colorado 81501

Re: Well No. Vanover # 3
Sec. 19, T. 21S, R. 24E.
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Well Records Specialist

CF/cf Enclosure



4241 State Office Building • Salt Lake City, UT 84114







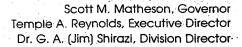
J. D. M. Drikling Company 854 South 7th Street Grand Junction, Colorado 81501

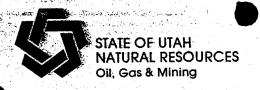
an equal opportunity employer

2960 E. View Dr. Grand Jet., Co. 81504 State of Utah Matural Resources Oil Sas + Mining 4241 State Office Bldg. Salt Lake City, Utch 84114

This is our copy of Dose last report Busines to 11/2 Kucel 1/24/84 add. He would like 30 days to check 5 with I d Meyo Phis as to how to proceed. Will contact for Ls not I'm firth of young to Plan. abandon. mm

This is our copy of Dose last report Donald Kucel Business add > 8 14 So 7 th St Ph. 303 245-2072 In Sorry this carticle is not Plain. 9 D. Mego on





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 6, 1984

J. D. Mezo 2960 E. View Dr. Grand Junction CO 81501

# 2nd NOTICE

Well No. Vanover #3 API #43-019-30400 2310' FNL, 990' FWL Sec. 19, T. 21S, R. 24E √Grand County, Utah

Dear Mr. Mezo:

The information that this office has received on the above referred to well is incomplete. This office has not received a properly completed 'Well Completion Report and Log" although several attempts have been made to secure the same. We are enclosing the forms necessary to bring you into compliance with the Rules and Procedures for drilling and operating a well in the State of Utah.

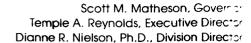
\*\*You are in violation of Rule C-4 and C-5. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Thank you for your prompt attention to this matter.

Claudia Jones Well Records S

Well Records Specialist

CLJ/cj Enclosure





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 5, 1984

Donald Kucel 814 South 7th St. Grand Junction CO 81501

# 2nd NOTICE

RE: J.D.M. Vanover #3
API #43-019-30400
Sec. 19 T. 21S, R. 24E.
Grand County, Utah

Dear Mr. Kucell:

After several attempts to resolve the problems with this well via telephone conversation, our office finds it necessary to send out this second notice regarding the above referred to well.

Mr. J.D. Mezo sent a letter to this office indicating he had sold this well to you, however, we have not received official confirmation of this. This requirement may be satisfied by completing an OGC-lb form stating that you are the operator of record on this well and remitting it to this office.

We have also received an incomplete OGC-3 "Well Completion or Recompletion Report and Log for the above mentioned well, a copy of which is enclosed. This office considers this as a sundry of a plugback rather than a completion report. We have, therefore enclosed an OGC-3 form to be completed with all information filled in properly.

In your conversation of February 28, 1984, you indicated that you were considering plugging and abandoning this well. It is mandatory that if this decision is made you notify Ronald J. Firth, Associate Director, immediately and obtain a proper plugging procedure for this well. It is then necessary that you file an intent to abandon and when the plugging procedure is complete to file a subsequent report of abandonment.

\*\*You are in violation of Rule C-4 and C-5. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Thank you for your prompt attention to this matter.

Respectfully.

Norman C. Stout

Administrative Assistant

NCS/cj

cc: Dianne R. Nielson, Director

Ronald J. Firth, Associate Director

enclosures

April 19, 1 RECEIVED

APR 2 6 1984

DIVISION OF OIL

GAS & MINING

RE: JDM VANOVER 3 API # 43-019 30400

Dear Mr. Stout:

In regards to your letter of April 5, 1984, I am not the operator of this well.

I have discussed this matter with Mr. Mezo and he has indicated to me that he is the owner of this particular lease and that he has the bond on it. In my telephone conversation with Dianne Nielson, I indicated that I had had a discussion with Mr. Mezo and we had considered a joint venture in either completing or plugging of said well. I am still willing to do that. Mr. Mezo indicated that he had also contacted the Salt Lake office regarding this.

I am of the opinion that this problem will be corrected in the near future. I have money invested in this well and would like to either develope it or get it off the books.

Respectfully,

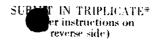
Donald T. Kucel

1 Atsual

DTK/pjk

Operator	J.D.	Mezo		Representat	tive J.D. Me	220
Well No. W	anover :	#3 Locati	on NW 1	√W <sup>1</sup> ₄ Section_	19 Township 2/3	Range 24 E
County	Grano	1 Co.	Field	Cisco	State U	<u> </u>
Unit Name Required D				Base	of fresh water san	ds
T.D		Size hole Fill per s	and sack	Mud We " and To	ight op <u>{</u> #/ga	1
Casing Size	Set At	Top of Cement	To Be <u>Pulled</u>	From	Plugging Requi	Sacks Cement
				10sk	plug at	surface.
Formation	Top	Base	Shows	at 240'		
-				:		-
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				REMARKS		
DST's, 10	st circ	vgged	es, water	r zones, etc.,	Well w	pakok
- fin	matio.	71			·	
Approved	$\dot{by}$ / )	en St	ARUS	Date /0/	/26/84 Time	//:00 a.m.

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



	DIVISION OF OIL,	GAS, AND MIN	ING	5. LEASE DESIGNATION AND	C
(Do not use this form	Y NOTICES AND a for proposals to drill or the "Application for PEI	REPORTS O	N WELLS tk to a different reservoir.	6. IF INDIAN, ALLOTTES OR	TRIBE NAGI
OIL GAS WELL WELL	OTHER			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR  J. D. ME 20		· · · · · · · · · · · · · · · · · · ·		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR		- 0		9. WELL NO.	· · · · · · · · · · · · · · · · · · ·
2960 EAST UIEW  4. LOCATION OF WELL (Report See also space 17 below.)	DRIVE GRAND et location clearly and in acc	COORDINATION S	750 9 tate requirements.*	10. FIELD AND FOOL, OR WI	LDCAT
JOM VANOUER 7	#3 SEC 19, T2	15, R24E, 6	RAND COUNTY, UTA	11. SEC., T., R., M., OR BLE.	AND
		•		# 19 2/80	245
14. PERMIT NO. 43-019-3040		S (Show whether DF, a	T, QR, etc.)	12. COUNTY OR PARISH 18.	STATE
16.	Check Appropriate Box	r To Indicate Na	ture of Notice, Report, a	r Other Data	
	E OF INTENTION TO:			SEQUENT REPORT OF:	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COM-	PULL OR ALTER C MULTIPLE COMPL ABANDON* CHANGE PLANS	ETE DESCRIPTION OF THE PROPERTY OF THE PROPERT	Completion or Reco	REPAIRING WELL  ALTERING CASING ABANDONMENT*  Illis of multiple completion on W mpletion Report and Log form.) tes, including estimated date of tical depths for all markers and	Zeil Zeil
DAN TAR UIS O	N 10/26/84		OONMENT RECEIVE		
10 SACKS CEMA	ENTED FROM 12	0 70 SURL			
AT THE REQUA	EST OF LAND	OWNER (	DAN VANOVER)	NO DRY HOLE MI MET APPROVAL OF	PRKER
WAS INSTALLED	, REHABILITA	710N OF 54	RFACE GROYND I	MET APAROUAL OF	
LAND OWNER,					
	·				
18. I hereby certify that the	foregoing is true and correc	et			
SIGNED .	Meso		irstor	DATE /// /9/	34
(This space for Federal o	r State office use)	TITLE		DATE	
CONDUCT NS OF APPRO	VAL. IF ANY				